



Dieses Multi-Site-Zertifikat bestätigt, dass die Zentrale

Nawaro Energie Betrieb GmbH

Gerungser Straße 1/6

A - 3910 Zwettl

ein Verfahren der Kreditmethode zum Produktkettennachweis für den Handel mit und/oder die
Herstellung von

020200 Holzkohle, 020400 Energie

der Gruppe

Nawaro Energie (Geltungsbereich/Standorte lt. Anhang)

eingrichtet hat und anwendet. Am oben angeführten Standort wurde ein
positives Erstaudit durchgeführt und festgestellt, dass das Verfahren der Organisation
geeignet ist, die Anforderungen des Regelwerks

PEFC ST 2002:2020

Produktkettennachweis für Holzprodukte – Anforderungen

(in der jeweils gültigen Fassung -siehe www.pefc.org)

zu erfüllen.

Die laufende Überwachung erfolgt gemäß dem genannten Regelwerk.

Dieses Zertifikat trägt die Kennung

BVFS-PEFC-COC-0039

Ausgabe 1

Erstmalige Ausstellung: 11.05.2023

Ausstellung aktuelle Ausgabe: 11.05.2023

Gültig bis: 10.05.2028


Dipl.-Ing. Klaus Höckner
Institutsleiter




Dipl.-Ing. (FH) Stefan Nagl
Leiter der Zertifizierungsstelle

Notifizierte Zertifizierungsstelle:
Zertifizierungsstelle der Bautechnischen Versuchs- und Forschungsanstalt Salzburg
Alpenstraße 157, 5020 Salzburg, Austria

Version 6; 2020-06-02

Z E R T I F I K A T

Unterzertifikat Nummer	Standort	Produkte	CoC Methode
BVFS-PEFC-COC-0039/1	Holzgaskraftwerk Perg Gewerbestraße 20 4320 Perg	020200 Holzkohle, 020400 Energie	Kreditmethode
BVFS-PEFC-COC-0039/2	Holzlager Göpfritz an der Wild Parz. 661, (KG Breitenfeld) 3800 Göpfritz an der Wild	020200 Holzkohle, 020400 Energie	Kreditmethode

Nummer des Zertifikates: BINT-8833

NAWARO Energie Betrieb GmbH
Gerungser Straße 1/6
3910 Zwettl
Österreich

Betriebsnummer: 71275

Die Produkte und Tätigkeiten gemäss Produktliste des genannten Unternehmens sind nach folgenden Standards zertifiziert:



European Biochar Certificate

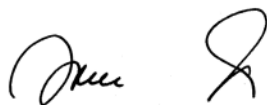
Tätigkeiten: Produzent

Die Zertifizierungsdetails der Produkte und Tätigkeiten sind unter www.EASY-CERT.com/CH/71275 aufgelistet.

Gültig bis:

31.12.2024

Frick, den 13.06.2023



Peter Jossen
Präsident des Verwaltungsrates



Ueli Steiner
Geschäftsführer

Dieses Zertifikat Nr. BINT-8833 bleibt gültig bis zur Ausstellung eines neuen Zertifikates, längstens bis 31.12.2024. Vorbehalten bleibt ein Widerruf durch q-inspecta. Änderungen werden strafrechtlich geahndet.



q.inspecta GmbH
Ackerstrasse
CH-5070 Frick
Tel. +41 (0)62 865 63 00
www.q-inspecta.ch

Carbon sink certificate – for CO₂eq potential

ID of C-sink certificate: cs-a9km-d3gu-6n7v-3dug

NAWARO Energie Betrieb GmbH
Gerungser Straße 1/6
3910 Zwettl
Österreich

EBC Producer ID: co-at-382
GPS of production: 48.2503, 14.6336

The Carbon sink potential of the mentioned batch is certified according to the following standard:



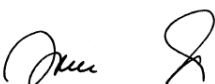
BIOCHAR BASED CARBON SINKS

Data of batch:

EBC Batch ID	ba-at-382-1-1
Amount of produced biochar (dry matter)	900.00 t
C-sink potential of biochar (dry matter)	85.6 %
C-sink potential per ton of biochar (dry matter)	3.14 t CO ₂ eq
C-sink potential of total amount of produced biochar (dry matter)	2823.74 t CO ₂ eq

Frick, 27.06.2023




Peter Jossen
President of board of
directors


Ueli Steiner
Director

EBC producer ID: co-at-382

ID of C-sink certificate: cs-a9km-d3gu-6n7v-3dug

Certification details of Carbon sink potential

Biomass	Type of biomass (EBC feedstock ID)	F-02, F-03	
	Total amount of biomass (DM) used for the certified batch	5600 t	
	Emissions due to fertilization	0.00 t	CO ₂ eq
	Transportation of biomass to pyrolysis site	43.01 t	CO ₂ eq
	Preparation of feedstock	44.80 t	CO ₂ eq
	Emissions for drying of feedstock	0.00 t	CO ₂ eq
	Feedstock storage emissions	0.00 t	CH ₄
	Total biomass related GHG emissions without CH₄ per batch	87.81 t	CO₂eq
Pyrolysis	Source of electric energy used on site	Other	
	Emissions due to electricity consumption for entire pyrolysis plant incl. post pyrolysis treatment	0.00 t	CO ₂ eq
	Emissions due to LPG and other external fuel for reactor heating	0.00 t	CO ₂ eq
	Emissions due to carrier gas	0.00 t	CO ₂ eq
	CH ₄ -emissions of pyrolysis unit	0.56 t	CH ₄
	Total pyrolysis related GHG emissions without CH₄ per batch	0.00 t	CO₂eq
Methane	Total methane emissions	0.56 t	CH ₄
	Amount of compensated methane emissions	0.00 t	CH ₄
	Type of methane compensation	none	
	Total non-compensated CH ₄ emissions per batch	0.56 t	CH ₄
	Total non-compensated CH₄ emissions in CO₂eq per batch (@GWP20 of 86)	48.16 t	CO₂eq
Margin of security	10 % of total GHG emissions (incl. GWP 20 of CH₄) per batch	13.60 t	CO₂eq
Total emissions	Total GHG emissions in CO₂eq per batch	149.56 t	CO₂eq
	Total GHG emissions in C per ton of biochar (DM)	0.045 t	C
Energy	Carbon neutral thermal energy per batch	11840.00	MWh
	Carbon neutral electricity per batch	8000.00	MWh
Biochar	Amount of biochar (DM) produced per certified batch	900 t	
	H/Corg ratio	0.10	
	C-content	90.10 %	
	C-sink potential	85.6 %	of DM
Data per ton of biochar	Total GHG emissions per t biochar (DM)	0.17 t	CO ₂ eq
	CO ₂ eq content per t of biochar (DM) [gross C-sink]	3.30 t	CO ₂ eq
	C-sink potential in t CO ₂ eq per t of biochar (DM) [net C-sink]	3.14 t	CO ₂ eq
Data of batch	C-sink potential in t CO ₂ eq of total amount of produced biochar (DM)	2823.74 t	CO₂eq

EBC producer ID: co-at-382**ID of C-sink certificate:** cs-a9km-d3gu-6n7v-3dug

The biochar batch ba-at-382-1-1 produced by NAWARO Energie Betrieb GmbH has carbon sink potential of 85.6 %. Each ton of biochar from the certified batch has a carbon sink potential of 3.14 t CO₂eq.

The carbon sink potential of 85.6 % provides the percentage of a mass unit of biochar that, on a dry matter base, can be considered as a temporal carbon sink. For example, a big bag containing 131 kg biochar (dry matter) has a carbon sink potential of (131 kg * 85.6 % CS) = 112.66 kg C which is the equivalent of 411.34 kg CO₂eq per big bag.

The 112.66 kg carbon of a 1 m³ big bag of biochar is the amount of carbon that can be considered a carbon sink once the biochar is applied to soil, to compost, to digestate, to animal feed or to any other durable product or protective matrix. Depending on the intended use of the biochar, the amount of persistent carbon varies after 100 years. If the biochar applied to soil the persistent Carbon of the sink after 100 years is 74 % (@P100=74%).

The production of 1 t of biochar (dry matter) caused emissions of 166 kg CO₂eq (45 kg C) due to feedstock production, transportation, storage, preparation and operation of the pyrolysis plant and methane emissions during both biomass storage and the combustion of the pyrolysis gases. These emissions were deduced from the carbon sink value of the biochar.

The CO₂ emissions of the combustions of the pyrolysis gases used for energy production are considered as carbon neutral as the feedstock for the pyrolysis originated from forest management residues.

The CH₄ emissions were measured repeatedly during regular operation on at least three pyrolysis plants of the same type. The methane values are thus subject to some uncertainty regarding start-up and shut down of the process or possible problems during regular operation. For this reason, a margin of 50 % was added to the measured CH₄ emissions. It was guaranteed that the feedstock is never stored longer than 30 days before drying to below 20% water content, therefore no CH₄-emissions due to self-heating were considered. All electricity used for the production was provided as renewable, carbon neutral energy.

Neither the carbon expenditures necessary to transport the biochar from the production site to the location of the final C-sink (via a merchant and/or processor) nor the carbon expenditures when manufacturing or blending the biochar into a carbon sink product are considered so far. These emissions must be deducted as soon as a C-sink certificate or an offset service is generated for an end customer based on this C-sink potential certificate. Equally, when applied to soil, only the carbon fraction that is persistent after 100 years (Csink100) or any other EBC-defined sequestration period should be traded as C-sink certificate.

During the biochar production, 11840.00 MWh thermal and 8000.00 MWh electric energy were produced. As all GHG emissions of the entire process were deduced from the biochar carbon sink potential, this thermal energy is completely carbon neutral. The total certified amount of carbon neutral heat will be provided at the end of the batch.

The present EBC carbon sink certificate for CO₂eq potential at factory gate is valid for the biochar batch ba-at-382-1-1 and can be used for carbon sink certification and trade procedures.